CITY OF ALEXANDRIA, MINNESOTA BOARD OF PUBLIC WORKS DBA ALP UTILITIES A COMPONENT UNIT OF THE CITY

ANNUAL FINANCIAL REPORT

FOR THE YEARS ENDED DECEMBER 31, 2018 AND 2017

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For the Years Ended December 31, 2018 and 2017

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INTRODUCTORY SECTION

CITY OF ALEXANDRIA, MINNESOTA BOARD OF PUBLIC WORKS DBA ALP UTILITIES

FOR THE YEAR ENDED DECEMBER 31, 2018

Elected and Appointed Officials For the Year Ended December 31, 2018

Appointed

Name	Title
Bobbie Osterberg	Member
Sara Carlson	Member
Ron Kirscht	Member
John Kes	Vice President
Brett Paradis	President

FINANCIAL SECTION

CITY OF ALEXANDRIA, MINNESOTA BOARD OF PUBLIC WORKS DBA ALP UTILITIES

FOR THE YEARS ENDED DECEMBER 31, 2018 AND 2017



INDEPENDENT AUDITOR'S REPORT

Members of the Board of Public Works DBA ALP Utilities Alexandria, Minnesota

Report on the Financial Statements

We have audited the accompanying financial statements of the Board of Public Works DBA ALP Utilities (the Board), a component unit of the City of Alexandria, Minnesota, as of and for the years ended December 31, 2018 and 2017, and the related notes to the financial statements, as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of the financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express opinions on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Board's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Board's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall financial statement presentation.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Board as of December 31, 2018 and 2017, and the changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the Schedules of Employer's Share of the Net Pension Liability and the Schedules of Employer's Contributions, the related note disclosures, and the Schedule of Changes in the Board's OPEB Liability and Related Ratios, starting on page 50 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Management has omitted the management, discussion, and analysis that accounting principles generally accepted in the United States of America require to be presented to supplement the basic financial statements. Such missing information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. Our opinion on the basic financial statements is not affected by this missing information.

Other Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Board's financial statements as a whole. The introductory section and supplementary information are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The supplementary information is the responsibility of management and was derived from and relate directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplementary information is fairly stated in all material respects in relation to the basic financial statements as a whole.

The introductory section has not been subjected to the auditing procedures applied in the audit of the basic financial statements and, accordingly, we do not express an opinion or provide any assurance on it.

Other Reporting Required by Government Auditing Standards

Ido Eich & Mayro, LLP

In accordance with *Government Auditing Standards*, we have also issued our report dated April 12, 2019, on our consideration of the Board's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Board's internal control over financial reporting and compliance.

ABDO, EICK & MEYERS, LLP Mankato, Minnesota

April 12, 2019



FUND FINANCIAL STATEMENTS - PROPRIETARY FUNDS

CITY OF ALEXANDRIA, MINNESOTA BOARD OF PUBLIC WORKS DBA ALP UTILITIES

FOR THE YEARS ENDED DECEMBER 31, 2018 AND 2017

City of Alexandria, Minnesota Board of Public Works - DBA ALP Utilities Statements of Net Position

Statements of Net Position
Proprietary Funds
December 31, 2018 and 2017

	Enterprise Funds							
			ctric ility	'	Water Utility			
		2018	Re	stated 2017		2018		Restated 2017
Assets								
Current Assets					_		_	
Cash and temporary investments	\$	7,084,676	\$ 7	,352,660	\$	4,160,973	\$	3,911,888
Interest receivable		23,500		23,801		12,522		10,734
Customer accounts receivable, net of allowance for doubtful accounts of \$56,729 and \$55,057, respectively		618,747		645,615		228,542		212 550
Due from the City of Alexandria		14,905		33,189		759		213,559 5,933
Special assessments receivable		14,905		-		2,196		1,006
Inventories		1,222,768	1	,119,220		92,977		81,404
Prepaid items		133,666	•	69,290		3,530		6,324
Restricted debt service reserve deposits		635,746		670,623		252,650		252,650
Total Current Assets		9,734,008	9	,914,398		4,754,149		4,483,498
Noncurrent Assets								
Capital assets								
Land and land rights		64,669		64,669		66,807		66,807
Service territory acquired		255,813	_	234,533		-		-
Buildings and structures		2,422,166		,422,166		333,532		333,532
Transmission plant		2,763,581		,763,581		-		-
Distribution plant		6,510,752		,546,738		43,639,241		43,450,041
General equipment		3,590,678 1,603,152		,484,432 ,841,474		1,475,436 273,830		1,457,268 14,740
Construction in progress Less accumulated depreciation		8,307,199)		,041,474 (,942,712)		(13,575,914)		(12,578,892)
Total capital assets (net of accumulated depreciation)		8,903,612		,414,881		32,212,932		32,743,496
Total Assets	3	8,637,620	37	,329,279		36,967,081		37,226,994
Deferred Outflows of Resources								
Deferred pension resources		337,103		564,690		39,199		65,661
Deferred other postemployment benefit resources		1,494		<u> </u>		174		<u> </u>
Total Deferred Outflows of Resources		338,597		564,690		39,373		65,661
Liabilities								
Current Liabilities								
Accounts payable	•	1,521,589	1	,629,711		28,840		6,636
Due to other governments		76,842		74,665		6,090		5,946
Due to the City of Alexandria Due to Alexandria Lakes Area Sanitary District (ALASD)		154,872 501,841		155,820 470,181		-		-
Accrued interest payable		16,706		16,884		- 22,754		25,053
Accrued wages payable		53,998		72,449		12,601		13,945
Compensated absences payable		252,425		259,568		73,248		139,249
Customer meter deposits payable		336,968		347,980				-
Bonds and notes payable - current portion		395,000		795,000		242,000		236,000
Total Current Liabilities	;	3,310,241	3	,822,258		385,533		426,829
Noncurrent Liabilities								
Other postemployment benefits payable		74,631		64,865		8,678		7,542
Compensated absences payable		430,663		444,542		122,501		69,898
Pension liability		1,965,623		,311,371		228,565		268,761
Bonds and notes payable - net of current maturities		5,465,876		,862,398		2,229,000		2,471,000
Total Noncurrent Liabilities		7,936,793	8	,683,176		2,588,744	-	2,817,201
Total Liabilities	1	1,247,034	12	,505,434		2,974,277		3,244,030
Deferred Inflows of Resources Deferred pension resources		525,131		538,819		61,063		62,653
Net Position		,		,		, , , , ,		,300
Net investment in capital assets	2.	3,042,736	21	,745,887		29,741,932		30,036,496
Restricted for debt service	۷.	635,746	۷.	670,623		252,650		252,650
Unrestricted	•	3,525,570	2	,433,206		3,976,532		3,696,826
					•		_	
Total Net Position	\$ 2	7,204,052	\$ 24	,849,716	\$	33,971,114	\$	33,985,972

The notes to the financial statements are an integral part of this statement.

	Enterprise Funds							
	oer lity	T	otals					
2018	Restated 2017	2018	Restated 2017					
2010	2017	2010	2011					
\$ 1,436,273 6,249	\$ 1,343,153 4,688	\$ 12,681,922 42,271	\$ 12,607,701 39,223					
11,148 60	5,682 957	858,437 15,724	864,856 40,079					
16,398 3,371	19,487 2,275	2,196 1,332,143 140,567	1,006 1,220,111 77,889					
1,473,499	1,376,242	888,396 15,961,656	923,273 15,774,138					
- -	- -	131,476 255,813 2,755,698	131,476 234,533 2,755,698					
-	-	2,763,581	2,763,581					
2,037,304	- 1,948,817	90,149,993 7,103,418	86,996,779 6,890,517					
56,615	31,872	1,933,597	1,888,086					
(1,298,427)	(1,225,556)	(43,181,540)	(40,747,160)					
795,492	755,133	61,912,036	60,913,510					
2,268,991	2,131,375	77,873,692	76,687,648					
15,678 70	26,264	391,980 1,738	656,615 -					
15,748	26,264	393,718	656,615					
1,140	4,036	1,551,569	1,640,383					
-		82,932	80,611					
-	-	154,872	155,820					
-	-	501,841	470,181					
- 1,865	2,579	39,460 68,464	41,937 88,973					
20,276	21,672	345,949	420,489					
-	-	336,968	347,980					
23,281	28,287	<u>637,000</u> 3,719,055	1,031,000 4,277,374					
20,201	20,201	0,710,000	4,211,014					
3,471	3,017	86,780	75,424					
25,000	36,294	578,164	550,734					
91,419 -	107,504	2,285,607 7,694,876	2,687,636 8,333,398					
119,890	146,815	10,645,427	11,647,192					
143,171	175,102	14,364,482	15,924,566					
24,423	25,061	610,617	626,533					
795,492	755,133	53,580,160	52,537,516					
4 004 050	4 000 040	888,396	923,273					
1,321,653 \$ 2,117,145	1,202,343 \$ 1,957,476	8,823,755 \$ 63,292,311	7,332,375 \$ 60,793,164					
\$ 2,117,145	\$ 1,957,476	\$ 63,292,311	ψ 00,133,104					

The notes to the financial statements are an integral part of this statement.

Statements of Revenues, Expenses and Changes in Net Position Proprietary Funds

For the Years Ended December 31, 2018 and 2017

∟nter	prise	Funds	
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Total Operating Revenues 26,087,501 25,291,307 2,157,050 2,063 Operating Expenses 801,985 977,050 132,828 169 Production plant and purchased power 17,719,259 17,502,426 - Transmission system - maintenance 2,837 10,744 - Distribution system - operations 729,950 727,933 102,159 99 Distribution system - maintenance 691,557 649,802 423,302 320 Other operating - - - 305,002 267 Customer accounts 630,438 605,495 81,167 74	Water				
Operating Revenues \$ 25,280,102 \$ 24,724,008 \$ 2,109,339 \$ 2,028 Other operating revenue 807,399 567,299 47,711 35 Total Operating Revenues 26,087,501 25,291,307 2,157,050 2,063 Operating Expenses 801,985 977,050 132,828 169 Production plant and purchased power 17,719,259 17,502,426 - - Transmission system - maintenance 2,837 10,744 - - Distribution system - operations 729,950 727,933 102,159 99 Distribution system - maintenance 691,557 649,802 423,302 320 Other operating - - - - 305,002 267 Customer accounts 630,438 605,495 81,167 74					
Operating Revenues \$ 25,280,102 \$ 24,724,008 \$ 2,109,339 \$ 2,028 Other operating revenue 807,399 567,299 47,711 35 Total Operating Revenues 26,087,501 25,291,307 2,157,050 2,063 Operating Expenses 801,985 977,050 132,828 169 Production plant and purchased power 17,719,259 17,502,426 - - Transmission system - maintenance 2,837 10,744 - - Distribution system - operations 729,950 727,933 102,159 99 Distribution system - maintenance 691,557 649,802 423,302 320 Other operating - - - 305,002 267 Customer accounts 630,438 605,495 81,167 74	∍d				
Sales \$ 25,280,102 \$ 24,724,008 \$ 2,109,339 \$ 2,028 Other operating revenue 807,399 567,299 47,711 35 Total Operating Revenues 26,087,501 25,291,307 2,157,050 2,063 Operating Expenses 801,985 977,050 132,828 169 Production plant and purchased power 17,719,259 17,502,426 - Transmission system - maintenance 2,837 10,744 - Distribution system - operations 729,950 727,933 102,159 99 Distribution system - maintenance 691,557 649,802 423,302 320 Other operating - - - 305,002 267 Customer accounts 630,438 605,495 81,167 74					
Other operating revenue 807,399 567,299 47,711 35 Total Operating Revenues 26,087,501 25,291,307 2,157,050 2,063 Operating Expenses Personal services Personal services Production plant and purchased power Transmission system - maintenance Transmission system - maintenance 2,837 17,502,426 - Distribution system - operations Distribution system - operations Total Operating Total Opera	000				
Total Operating Revenues 26,087,501 25,291,307 2,157,050 2,063 Operating Expenses 801,985 977,050 132,828 169 Production plant and purchased power 17,719,259 17,502,426 - Transmission system - maintenance 2,837 10,744 - Distribution system - operations 729,950 727,933 102,159 99 Distribution system - maintenance 691,557 649,802 423,302 320 Other operating - - - 305,002 267 Customer accounts 630,438 605,495 81,167 74					
Operating Expenses Personal services 801,985 977,050 132,828 169 Production plant and purchased power 17,719,259 17,502,426 - Transmission system - maintenance 2,837 10,744 - Distribution system - operations 729,950 727,933 102,159 99 Distribution system - maintenance 691,557 649,802 423,302 320 Other operating - - - 305,002 267 Customer accounts 630,438 605,495 81,167 74	,163				
Personal services 801,985 977,050 132,828 169 Production plant and purchased power 17,719,259 17,502,426 - - Transmission system - maintenance 2,837 10,744 - - Distribution system - operations 729,950 727,933 102,159 99 Distribution system - maintenance 691,557 649,802 423,302 320 Other operating - - - 305,002 267 Customer accounts 630,438 605,495 81,167 74	,501				
Personal services 801,985 977,050 132,828 169 Production plant and purchased power 17,719,259 17,502,426 - - Transmission system - maintenance 2,837 10,744 - - Distribution system - operations 729,950 727,933 102,159 99 Distribution system - maintenance 691,557 649,802 423,302 320 Other operating - - - 305,002 267 Customer accounts 630,438 605,495 81,167 74					
Production plant and purchased power 17,719,259 17,502,426 - Transmission system - maintenance 2,837 10,744 - Distribution system - operations 729,950 727,933 102,159 99 Distribution system - maintenance 691,557 649,802 423,302 320 Other operating - - - 305,002 267 Customer accounts 630,438 605,495 81,167 74	.392				
Transmission system - maintenance 2,837 10,744 - Distribution system - operations 729,950 727,933 102,159 99 Distribution system - maintenance 691,557 649,802 423,302 320 Other operating - - - 305,002 267 Customer accounts 630,438 605,495 81,167 74	_				
Distribution system - operations 729,950 727,933 102,159 99 Distribution system - maintenance 691,557 649,802 423,302 320 Other operating - - - 305,002 267 Customer accounts 630,438 605,495 81,167 74	_				
Distribution system - maintenance 691,557 649,802 423,302 320 Other operating - - 305,002 267 Customer accounts 630,438 605,495 81,167 74	,026				
Other operating - - 305,002 267 Customer accounts 630,438 605,495 81,167 74					
Customer accounts 630,438 605,495 81,167 74					
	,769				
Administration and general 779,613 640,519 109,004 83	,035				
· · · · · · · · · · · · · · · · · · ·	,481				
Total Operating Expenses 22,744,798 22,431,509 2,150,484 1,926					
Operating Income 3,342,703 2,859,798 6,566 137	,244				
Nonoperating Income (Expenses)					
	,807				
	,60 <i>1</i> ,671				
	,006				
Gain (loss) on sale of capital assets (2,672) (5,498) -	,000				
Amortization expense 1,522 1,522 -	-				
	-				
Bond issuance costs - (37,165) - (173,710) (326,330) (60,318) (73	250)				
	,258)				
Pension revenue 15,017 - 1,746	774)				
Total Nonoperating Income (Expenses) 20,220 (21,332) (21,424) (41	<u>,774)</u>				
Income (Loss) Before Capital Contributions and Transfers 3,362,923 2,838,466 (14,858) 95	,470				
Capital Contributions from the City of Alexandria 3,740	.514				
Transfers to City of Alexandria -	,				
Payment in Lieu of Taxes (1,008,587) (980,825) -					
Change in Net Position 2,354,336 1,857,641 (14,858) 3,835	,984				
Net Position - January 1 as Restated 24,849,716 22,892,316 33,985,972 30,144	,867				
Prior Period Restatement (Note 9)	,121_				
Net Position, December 31 as Restated <u>\$ 27,204,052</u> <u>\$ 24,849,716</u> <u>\$ 33,971,114</u> <u>\$ 33,985</u>	,972				

Ent			

			Litterpii	se rulius	
		oer			
	Uti	ility		Tot	als
		F	Restated		Restated
	2018		2017	2018	2017
\$	456,284	\$	423,473	\$ 27,845,725	\$ 27,175,819
*	-	Ψ.	0, 0	855,110	602,462
	456,284		423,473	28,700,835	27,778,281
	430,204		425,475	20,700,000	21,110,201
	52,802		66,498	987,615	1,212,940
	02,002		-	17,719,259	17,502,426
	_		_		
	407.004		454 205	2,837	10,744
	137,331		151,385	969,440	978,344
	-		-	1,114,859	969,996
	-		-	305,002	267,360
	24,928		17,049	736,533	697,313
	29,704		24,480	918,321	748,034
	72,871		68,596	2,459,052	2,298,617
	317,636		328,008	25,212,918	24,685,774
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,		, ,
	138,648		95,465	3,487,917	3,092,507
	100,010		00,100	0,101,011	0,002,001
	16,778		10,064	186,298	150,295
	3,544		3,373	57,048	139,749
	3,344		3,373		
	-		-	2,196	1,006
	-		-	(2,672)	(5,498)
	-		-	1,522	1,522
	-		-	-	(37,165)
	-		-	(242,037)	(299,578)
	699		_	17,462	
	21,021		13,437	19,817	(49,669)
	159,669		108,902	3,507,734	3,042,838
	-		-	-	3,740,514
				(4.000.505)	(000.00=)
				(1,008,587)	(980,825)
	159,669		108,902	2,499,147	5,802,527
	,		,••-	_,	-,,
	1,957,476		1,847,973	60,793,164	54,885,156
	,		•		•
			601		105,481
\$	2,117,145	\$	1,957,476	\$ 63,292,311	\$ 60,793,164
Ψ	<u> </u>	Ψ	1,001,410	Ψ 00,202,011	ψ 00,130,104

City of Alexandria, Minnesota Board of Public Works - DBA ALP Utilities Statements of Cash Flows

Proprietary Funds
For the Years Ended December 31, 2018 and 2017

Enterprise Funds

		Enterpris	se Funds	
		ctric		ater
	Ut	lity	Ut	ility
	2018	Restated 2017	2018	Restated 2017
Cash Flows from Operating Activities				
Receipts from customers	\$ 26,121,641	\$ 25,333,509	\$ 2,147,241	\$ 2,090,816
Payments to suppliers and vendors	(20,750,066)	(21,043,609)	(1,020,396)	(817,826)
Payments to and on behalf of employees	(965,035)	(842,009)	(161,932)	(232,839)
Other receipts	68,521	128,705	1,746	7,671
Net Cash Provided by Operating Activities	4,475,061	3,576,596	966,659	1,047,822
Cash Flows from Noncapital and Related				
Financing Activities				
Transfers to City - payment in lieu of taxes	(1,008,587)	(980,825)		
Cash Flows from Capital and Related				
Financing Activities				
Capital asset acquisitions	(2,927,307)	(3,313,460)	(453,127)	(353,878)
Special assessment receipts	-	-	1,006	1,326
Proceeds from bonds, net of premiums	-	1,685,000	-	-
Principal paid on bonds and notes	(795,000)	(2,480,000)	(236,000)	(229,000)
Bond issuance costs	-	(37,165)	-	-
Interest paid on long-term debt	(172,897)	(229,632)	(71,617)	(75,487)
Net Cash Used by Capital and	(0.005.004)	(4.075.057)	(750 700)	(057.000)
Related Financing Activities	(3,895,204)	(4,375,257)	(759,738)	(657,039)
Cash Flows from Investing Activities				
Interest received on investments	125,869	111,012	42,164	19,694
Net Increase (Decrease) in Cash and Cash Equivalents	(302,861)	(1,668,474)	249,085	410,477
Cash and Cash Equivalents, January 1	8,023,283	9,691,757	4,164,538	3,754,061
Cash and Cash Equivalents, December 31	\$ 7,720,422	\$ 8,023,283	\$ 4,413,623	\$ 4,164,538
Reconciliation of Cash and Cash Equivalents Unrestricted	\$ 7,084,676	\$ 7,352,660	\$ 4,160,973	\$ 3,911,888
Restricted	635,746	670,623	252,650	252,650
Total Cash and Cash Equivalents	\$ 7,720,422	\$ 8,023,283	\$ 4,413,623	\$ 4,164,538
Reconciliation of Operating Income to				
Net Cash Provided by Operating Activities				
Operating income	\$ 3,342,703	\$ 2,859,798	\$ 6,566	\$ 137,244
Adjustments to reconcile operating income to				
net cash provided by operating activities	1 200 150	1 217 510	007 000	040 404
Depreciation expense	1,389,159	1,317,540 128.705	997,022	912,481
Other income related to operations (Increase) decrease in assets	68,521	128,705	1,746	7,671
Customer accounts receivable	26,868	70,153	(14,983)	33,248
Due from the City of Alexandria	18,284	(19,796)	5,174	(5,933)
Inventories	(103,548)	(4,221)	(11,573)	(1,439)
Prepaid items	(64,376)	2,177	2,794	254
(Increase) decrease in deferred outflows of resources	,			
Deferred pension resources	227,587	525,992	26,462	61,159
Deferred other postemployment benefit resources	(1,494)	-	(174)	-
Increase (decrease) in liabilities	(04.0==)	(400.000)		
Accounts payable	(61,377)	(139,323)	8,873	24,505
Due to other governments	2,177	(5,034)	144	3,238
Due to the City of Alexandria	(948)	(752,510)	-	-
Due to Alexandria Lakes Area Sanitary District (ALASD)	31,660	(7,779) 16,363	(1,344)	898
Accrued wages payable Compensated absences payable	(18,451) (21,022)	33,819	(13,398)	(72,173)
Pension liability	(345,748)	(656,314)	(40,196)	(76,311)
Other postemployment benefits payable	9,766	5,899	1,136	(1,355)
Customer meter deposits payable	(11,012)	(8,155)		- (-,555)
Increase (decrease) in deferred inflows of resources	, , ,	. , ,		
Deferred pension resources	(13,688)	209,282	(1,590)	24,335
Net Cash Provided by Operating Activities	\$ 4,475,061	\$ 3,576,596	\$ 966,659	\$ 1,047,822
Noncash Capital and Financing Activities				
Book value of disposed/traded of capital assets	\$ 2,672	\$ 5,498	\$ -	\$ -
Capital assets acquired on account	26,566	73,311	13,331	2 740 544
Capital assets contributed from the City of Alexandria Amortization of bond (premium) discount	(1,522)	(1,522)	-	3,740,514
Amortization of bond (premium) diocodine		(1,022)		

	Fib	Δr	Enterpris	se F	unds		
	Util				Tot	als	
			Restated				Restated
	2018		2017		2018	_	2017
\$	451,715	\$	419,372	\$	28,720,597	\$	27,843,697
Ψ	(189,242)	Ψ	(205,826)		(21,959,704)		(22,067,261)
	(71,959)		(58,394)		(1,198,926)		(1,133,242)
	699		(30,394)		70,966		136,376
_	191,213		155,152		5,632,933		4,779,570
	191,213		100,102	_	3,032,933		4,779,370
	<u>-</u>				(1,008,587)		(980,825)
	(113,310)		(43,194)		(3,493,744)		(3,710,532)
	-		-		1,006		1,326
	-		-		-		1,685,000
	-		-		(1,031,000)		(2,709,000)
	-		-				(37,165)
			-		(244,514)		(305,119)
	(113,310)	_	(43,194)	_	(4,768,252)	_	(5,075,490)
	15,217		8,501		183,250		139,207
	93,120		120,459		39,344		(1,137,538)
	1,343,153		1,222,694		13,530,974		14,668,512
\$	1,436,273	\$	1,343,153	\$	13,570,318	\$	13,530,974
5	1,436,273	\$	1,343,153	\$	12,681,922 888,396	\$	12,607,701 923,273
\$	1,436,273	\$	1,343,153	\$	13,570,318	\$	13,530,974
\$	138,648	\$	95,465	\$	3,487,917	\$	3,092,507
	72,871		68,596		2,459,052		2,298,617
	4,243		3,373		74,510		139,749
	(5,466)		(3,144)		6,419		100,257
	897		(957)		24,355		(26,686)
	3,089		(19,487)		(112,032)		(25,147)
	(1,096)		(140)		(62,678)		2,291
	(1,000)		(140)		(02,070)		2,201
	10,586		24,466		264,635		611,617
	(70)		-		(1,738)		-
	(2,816)		3,342		(55,320)		(111,476)
	-		-		2,321		(1,796)
	-		-		(948)		(752,510)
	-		-		31,660		(7,779)
	(714)		940		(20,509)		18,201
	(12,690)		3,286		(47,110)		(35,068)
	(16,085)		(30,528)		(402,029)		(763,153)
	454		206		11,356		4,750 (8.155)

\$

9,734

155,152 \$

80

(638) 191,213

\$

\$

(11,012)

(15,916)

2,672

39,897

(1,522)

5,632,933 \$ 4,779,570

(8,155)

243,351

5,498

(1,522)

73,391 3,740,514

Notes to the Financial Statements December 31, 2018 and 2017

Note 1: Summary of Significant Accounting Policies

A. Reporting Entity

The financial statements include the operations of the City of Alexandria Electric Utility, Water Utility and Fiber Utility funds, which are reported as a discretely presented component unit of the City of Alexandria, Minnesota, (the City). The Board provides electric, water and fiber/internet services and currently serves the City and limited surrounding areas. The funds are governed by the Board of Public Works DBA ALP Utilities, a six member board, five of whom are appointed by the City Council, and the Board's general manager.

The accounting policies of the Board conform to the requirements of the Uniform System of Accounts of the Federal Energy Regulatory Commission and are in accordance with accounting principles generally accepted in the United States of America (GAAP) as applied to governments. The Governmental Accounting Standards Board (GASB) is the accepted standard setting body for establishing governmental accounting and financial reporting policies. The policies outlined below include those that have a significant effect of the financial statements and are in addition to those outlined in other notes to the financial statements.

The Board considered all potential units for which it is financially accountable, and other organizations for which the nature and significance of their relationship with the Board are such that exclusion would cause the Board's financial statements to be misleading or incomplete. The Governmental Accounting Standards Board (GASB) has set forth criteria to be considered in determining financial accountability. These criteria include appointing a voting majority of an organization's governing body, and (1) the ability of the primary government to impose its will on that organization or (2) the potential for the organization to provide specific benefits to, or impose specific financial burdens on the primary government. The Board has no component units that meet the GASB criteria.

B. Measurement Focus, Basis of Accounting and Financial Statement Presentation

The Board's financial statements are reported using the *accrual basis of accounting* in accordance with accounting principles generally accepted in the United States of America. Under this method, revenues are recorded when earned and expenses are recorded when a liability is incurred.

The accounting and financial reporting treatment applied to the Board is determined by its measurement focus. The transactions of the Board are accounted for on the flow of economic resources measurement focus. With this measurement focus, all assets and all liabilities associated with the operations are included on the balance sheets. Net position (i.e., total assets net of total liabilities) are segregated into invested in capital assets, net of related debt; restricted; and unrestricted components.

Revenue resulting from exchange transactions, in which each party gives and receives essentially equal value, is recorded on the accrual basis when the exchange takes place.

Non-exchange transactions, in which the Board receives value without directly giving equal value in return, include grants, entitlement and donations. Revenue from grants, entitlements and donations is recognized in the year in which all eligibility requirements have been satisfied. Eligibility requirements include timing requirements, which specify the year when the resources are required to be used or the year when use is first permitted, matching requirements, in which the Board must provide local resources to be used for a specified purpose, and expenditure requirements, in which the resources are provided to the Board on a reimbursement basis.

Unearned revenue arises when assets are recognized before revenue recognition criteria have been satisfied. Grants and entitlements received before eligibility requirements are met are also recorded as unearned revenue.

Notes to the Financial Statements December 31, 2018 and 2017

Note 1: Summary of Significant Accounting Policies (Continued)

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

The Board reports the following major proprietary funds:

The *Electric Utility fund* accounts for the costs associated with the Board's electric system and to ensure that user charges are sufficient to pay for those costs.

The Water Utility fund accounts for costs associated with the Board's water system and to ensure that user charges are sufficient to pay for those costs.

The Fiber Utility fund accounts for costs associated with the Board's fiber system and to ensure that user charges are sufficient to pay for those costs.

Proprietary funds distinguish *operating* revenues and expenses from *nonoperating* items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a proprietary fund's principal ongoing operations. The principal operating revenues of the Board's enterprise funds are charges to customers for sales and services. The Board also recognizes as operating revenue the portion of tap fees intended to recover the cost of connecting new customers to the system. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

Enterprise funds are used to account for operations that are financed and operated in a manner similar to private business enterprises or where the Board has decided that the determination of revenues earned, costs incurred and/or net income is necessary for management accountability.

When both restricted and unrestricted resources are available for use, it is the Board's policy to use restricted resources first, then unrestricted resources as they are needed.

C. Assets, Deferred Outflows of Resources, Liabilities, Deferred Inflows of Resources and Net Position

Deposits and Investments

The Board's cash and cash equivalents are considered to be cash on hand, demand deposits and investments.

Cash balances from all funds are pooled and invested, to the extent available, in certificates of deposit and other authorized investments. Earnings from such investments are allocated on the basis of applicable participation by each of the funds.

Notes to the Financial Statements December 31, 2018 and 2017

Note 1: Summary of Significant Accounting Policies (Continued)

The Board may also invest idle funds as authorized by Minnesota statutes, as follows:

- 1. Direct obligations or obligations guaranteed by the United States or its agencies.
- 2. Shares of investment companies registered under the Federal Investment Company Act of 1940 and received the highest credit rating, rated in one of the two highest rating categories by a statistical rating agency, and have a final maturity of thirteen months or less.
- 3. General obligations of a state or local government with taxing powers rated "A" or better; revenue obligations rated "AA" or better.
- 4. General obligations of the Minnesota Housing Finance Agency rated "A" or better.
- 5. Obligation of a school district with an original maturity not exceeding 13 months and (i) rated in the highest category by a national bond rating service or (ii) enrolled in the credit enhancement program pursuant to statute section 126C.55.
- 6. Bankers' acceptances of United States banks eligible for purchase by the Federal Reserve System.
- 7. Commercial paper issued by United States banks corporations or their Canadian subsidiaries, of highest quality category by at least two nationally recognized rating agencies, and maturing in 270 days or less.
- 8. Repurchase or reverse repurchase agreements and securities lending agreements with financial institutions qualified as a "depository" by the government Entity, with banks that are members of the Federal Reserve System with capitalization exceeding \$10,000,000, a primary reporting dealer in U.S. government securities to the Federal Reserve Bank of New York, or certain Minnesota securities broker-dealers.
- 9. Guaranteed investment contracts (GIC's) issued or guaranteed by a United States commercial bank, a domestic branch of a foreign bank, a United States insurance company, or its Canadian subsidiary, whose similar debt obligations were rated in one of the top two rating categories by a nationally recognized rating agency.

Broker money market funds operate in accordance with appropriate state laws and regulations. The reported value of the pools is the same as the fair value of the pool shares.

The Board categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation inputs used to measure the fair value of the asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs. The Board's recurring fair value measurements are listed in detail on page 30 and are valued using quoted market prices (Level 1 inputs).

The Board has the following recurring fair value measurements as of December 31, 2018:

- Government agency securities of \$7,075,944 are valued using quoted market prices (Level 1 inputs)
- Negotiable certificates of deposit of \$1,881,883 are values using a matrix pricing model (Level 2 inputs)

The Minnesota Municipal Money Market Fund is regulated by Minnesota statutes and the Board of Directors of the League of Minnesota Cities and is an external investment pool not registered with the Securities Exchange Commission (SEC) that follows the same regulatory rules of the SEC under rule 2a7. The Board's investment in this trust is measured at the net asset value per share provided by the pool, which is based on an amortized cost method that approximates fair value. Financial statements of the 4M Fund can be obtained by contracting RBC Global Management at 100 South Fifth Street, Suite 2300, Minneapolis, MN 55402-1240.

Notes to the Financial Statements December 31, 2018 and 2017

Note 1: Summary of Significant Accounting Policies (Continued)

Accounts Receivable

Accounts receivable of \$858,437 and \$864,856 are recorded net of the allowance for doubtful accounts of \$56,729 and \$55,057 as of December 31, 2018 and 2017, respectively. Accounts are considered past due based on how recently payments have been received. Accounts of customers who have terminated their electric service are considered uncollectible and charged-off if no payment has been received after 60 days.

Inventories and Prepaid Items

Inventories are generally used for construction, operation and maintenance work rather than for resale. They are valued at lower of cost or market utilizing the average cost method and charged to construction or expense when used.

Certain payments to vendors (such as service and maintenance agreements) reflect costs applicable to future accounting periods and are recorded as prepaid items.

Restricted Assets

Certain proceeds of the Board's electric revenue bonds and water revenue notes are classified as restricted assets on the statement of net position because their use is limited by applicable bond covenants. The revenue bond debt service reserve account represents funds set aside to make up potential future deficiencies in the net revenues of the Electric and Water Utility funds.

Capital Assets

Capital assets, which include property, plant, equipment, and infrastructure assets, are reported in the financial statements. Such assets are recorded at historical cost or estimated historical cost if purchased or constructed. Donated capital assets are recorded at acquisition value at the date of donation. The Board maintains a threshold level of \$1,500 or more for capitalization.

The costs of normal maintenance and repairs that do not add to the value of the asset or materially extend assets lives are not capitalized.

Major outlays for capital assets and improvements are capitalized as projects when put into service. Interest incurred during the construction phase of capital assets of business-type activities is included as part of the capitalized value of the assets constructed.

Property, plant and equipment are depreciated in the proprietary funds of the Board using the straight-line method over the following estimated useful lives:

Assets	Years
Land Improvements	30 to 50
Buildings and Improvements	30 to 50
Machinery and Equipment	5 to 30

Deferred Outflows of Resources

In addition to assets, the statements of net position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net position that applies to a future period(s) and so will not be recognized as an outflow of resources (expense/expenditure) until then. The Board has two items which qualify for reporting in this category. Accordingly, the items, deferred pension resources and deferred other postemployment benefit resources, are reported only in the statement of net position. These items result from actuarial calculations and current year pension contributions and OPEB contributions made subsequent to the measurement dates.

Notes to the Financial Statements December 31, 2018 and 2017

Note 1: Summary of Significant Accounting Policies (Continued)

Compensated Absences

It is the Board's policy to permit employees to accumulate earned but unused vacation and sick pay benefits. All vacation pay is accrued when incurred in the financial statements.

All full-time Board of Public Works' employees accumulate vacation hours for subsequent use or for payment upon termination or retirement.

Sick leave is accounted for in the following manner:

Sick leave is earned at a rate of one day per each calendar month of employment to a maximum of 120 days for both union and non-union employees. Upon leaving employment, employees will also have the option of having the Board apply their unused sick leave compensation toward their group health premiums until they reach age 65 or until the balance is depleted.

Union employees will be paid for unused sick leave based on 75 percent of accumulated sick leave upon retirement.

Non-union employees will be paid for unused sick leave based on the lesser of a percentage of the unused balance determined by their years of service or 120 days of accumulated sick leave in the event of retirement, termination or death.

Postemployment Benefits Other Than Pensions

Under Minnesota statute 471.61, subdivision 2b., public employers must allow retirees and their dependents to continue coverage indefinitely in an employer-sponsored health care plan, under the following conditions: 1) Retirees must be receiving (or eligible to receive) an annuity from a Minnesota public pension plan, 2) Coverage must continue in group plan until age 65, and retirees must pay no more than the group premium, and 3) Retirees may obtain dependent coverage immediately before retirement. All premiums are funded on a pay-as-you-go basis. The liability was actuarially determined, in accordance with GASB Statement 75, at January 1, 2018.

Long-term Obligations

In the proprietary fund types in the fund financial statements, long-term debt and other long-term obligations are reported as liabilities in the applicable proprietary fund type statement of net position. Bond premiums and discounts are amortized over the life of the bonds using the straight-line method. Bonds payable are reported net of the applicable bond premium or discount. Bond issuance costs are reported as an expense in the period incurred.

Pensions

For purposes of measuring the net pension liability, deferred outflows/inflows of resources, and pension expense, information about the fiduciary net position of the Public Employees Retirement Association (PERA) and additions to/deductions from PERA's fiduciary net position have been determined on the same basis as they are reported by PERA except that PERA's fiscal year end is June 30. For this purpose, plan contributions are recognized as of employer payroll paid dates and benefit payments and refunds are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value. The General fund is typically used to liquidate the governmental net position liability.

Notes to the Financial Statements December 31, 2018 and 2017

Note 1: Summary of Significant Accounting Policies (Continued)

Deferred Inflows of Resources

In addition to liabilities, the statements of net position and fund financial statements will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, deferred inflows of resources, represents an acquisition of net position that applies to a future period(s) and so will not be recognized as an inflow of resources (revenue) until that time. The item, deferred pension resources, is reported only in the statements of net position and results from actuarial calculations.

Net Position

Net position represents the difference between assets and deferred outflows of resources and liabilities and deferred inflows of resources. Net position is displayed in three components:

- a. Net investment in capital assets Consists of capital assets, net of accumulated depreciation reduced by any outstanding debt attributable to acquire capital assets.
- b. Restricted net position Consists of net position restricted when there are limitations imposed on their use through external restrictions imposed by creditors, grantors, laws or regulations of other governments.
- c. Unrestricted net position All other net position that do not meet the definition of "restricted" or "net investment in capital assets."

Payment in Lieu of Taxes

The Board is exempt from federal and state income taxes. However, the Board makes an annual payment in lieu of taxes to the City. That payment is reflected as a transfer on the statements of revenues, expenses and changes in net position.

Capital Contributions

Capital assets are contributed to the Board from the City and customers. The value of property contributed to the Board is reported as income on the statements of revenues, expenses and changes in net position.

Presentation of Sales Taxes

The State of Minnesota imposes a sales tax of 6.875 percent on the Board's sales to nonexempt customers. The Board collects that sales tax from customers and remits the entire amount to the state. The Board's accounting policy is to exclude the tax collected and remitted to the state from revenues and costs of sales. The Board also collects a local Douglas County tax of 0.5 percent.

Notes to the Financial Statements December 31, 2018 and 2017

Note 2: Detailed Notes on all Funds

A. Deposits and Investments

Deposits

Custodial credit risk for deposits and investments is the risk that in the event of a bank failure, the Board's deposits and investments may not be returned or the Board will not be able to recover collateral securities in the possession of an outside party. In accordance with Minnesota statutes and as authorized by the Board, the Board maintains deposits at those depository banks, all of which are members of the Federal Reserve System.

Minnesota statutes require that all Board deposits be protected by insurance, surety bond, or collateral. The market value of collateral pledged must equal 110 percent of the deposits not covered by insurance, bonds, or irrevocable standby letters of credit from Federal Home Loan Banks.

Authorized collateral in lieu of a corporate surety bond includes:

- United States government Treasury bills, Treasury notes, Treasury bonds;
- Issues of United States government agencies and instrumentalities as quoted by a recognized industry quotation service available to the government Entity;
- General obligation securities of any state or local government with taxing powers which is rated "A" or better by a national bond rating service, or revenue obligation securities of any state or local government with taxing powers which is rated "AA" or better by a national bond rating service;
- General obligation securities of a local government with taxing powers may be pledged as collateral against funds deposited by that same local government Entity;
- Irrevocable standby letters of credit issued by Federal Home Loan Banks to a municipality accompanied by written evidence that the bank's public debt is rated "AA" or better by Moody's Investors Service, Inc., or Standard & Poor's Corporation; and
- Time deposits that are fully insured by any federal agency.

Minnesota statutes require that all collateral shall be placed in safekeeping in a restricted account at a Federal Reserve Bank, or in an account at a trust department of a commercial bank or other financial institution that is not owned or controlled by the financial institution furnishing the collateral. The selection should be approved by the government Entity.

At December 31, 2018 the Board's carrying amount of deposits was \$4,442,097 and the bank balance was \$4,589,663. Of the bank balance \$1,245,606 was covered by federal depository insurance. The remaining balances were collateralized with securities held by the pledging financial institution's trust department in the Board's name.

At December 31, 2017, the Board's carrying amount of deposits was \$3,708,512 and the bank balance was \$3,895,899. Of the bank balance \$1,492,685 was covered by federal depository insurance. The remaining balances were collateralized with securities held by the pledging financial institution's trust department in the Board's name.

Notes to the Financial Statements December 31, 2018 and 2017

Note 2: Detailed Notes on all Funds (Continued)

Investments

The investments of the Board are subject to the following risks:

- Credit Risk. The credit risk for investments is the risk that an issuer or other counterparty to an investment will not fulfill its obligations. Ratings are provided by various credit rating agencies and where applicable, indicate associated credit risk. Minnesota Statutes limit the Board's investments to the list on page 25 of the notes.
- Custodial Credit Risk. The custodial credit risk for investments is the risk that, in the event of the failure of the
 counterparty to a transaction, a government will not be able to recover the value of investment or collateral
 securities that are in the possession of an outside party. The Board typically limits its exposure by purchasing
 insured or registered investments.
- Concentration of Credit Risk. The concentration of credit risk is the risk of loss attributed to the magnitude of a
 government's investment in a single issuer. At December 31, 2018 and 2017, there were no investments in one
 issuer (other than investments issued by or explicitly guaranteed by U.S. government, mutual funds, external
 investment pools, and other pooled investments) that represent 5 percent or more of the Board's investment.
- Interest Rate Risk. The interest rate risk is the risk that changes in interest rates will adversely affect the fair
 value of an investment.

As of December 31, 2018, the Board had the following investments that are insured or registered, or securities held by the Board or it's agent in the Board's name:

Credit Quality/		Segmented Time		Fair Value Meas		asurement Using Level 2	
Types of Investments	es of Investments Ratings (1) Distribution (2)		Amount				
Pooled Investments at Amortized Costs							
4M Fund	N/A	less than 6 months	\$ 5				
Non-pooled Investments at Amortized Costs							
Money Market Funds	N/A	less than 6 months	170,139				
Non-pooled Investments at Fair Value							
Government Agency Securities	Aaa	1 to 3 years	4,088,978	\$	4,088,978	\$	-
Government Agency Securities	Aaa	more than 3 years	2,488,951		2,488,951		-
Government Agency Securities	AAA	6 months to 1 year	498,015		498,015		-
Negotiable certificates of deposit	N/A	6 months to 1 year	1,413,107		-		1,413,107
Negotiable certificates of deposit	N/A	1 to 3 years	=		-		-
Negotiable certificates of deposit	N/A	more than 3 years	468,776		-	_	468,776
Total Investments			\$ 9,127,971	\$	7,075,944	\$	1,881,883

- (1) Ratings are provided by various credit rating agencies where applicable to indicate associated credit risk.
- (2) Interest rate risk is disclosed using the segmented time distribution method.
- N/A Indicates not applicable or available.

Notes to the Financial Statements December 31, 2018 and 2017

Note 2: Detailed Notes on all Funds (Continued)

As of December 31, 2017, the Board had the following investments that are insured or registered, or securities held by the Board or it's agent in the Board's name:

	Credit	Segmented						
	Quality/ Time				Fair Value Measurement Usin			
Types of Investments	Ratings (1)	Distribution (2)	Amount	Level 1		Level 2		
Pooled Investments at Amortized Costs								
4M Fund	N/A	less than 6 months	\$ 5					
Non-pooled Investments at Amortized Costs								
Money Market Funds	N/A	less than 6 months	832,499					
Non-pooled Investments at Fair Value								
Government Agency Securities	Aaa	1 to 3 years	470,587	\$	470,587	\$	-	
Government Agency Securities	Aaa	more than 3 years	1,340,423		1,340,423		-	
Government Agency Securities	AAA	more than 3 years	5,273,335		5,273,335		-	
Negotiable certificates of deposit	N/A	6 months to 1 year	243,856		-		243,856	
Negotiable certificates of deposit	N/A	1 to 3 years	935,913		-		935,913	
Negotiable certificates of deposit	N/A	more than 3 years	725,594		-		725,594	
Total Investments			\$ 9,822,212	\$	7,084,345	\$	1,905,363	

- (1) Ratings are provided by various credit rating agencies where applicable to indicate associated credit risk.
- (2) Interest rate risk is disclosed using the segmented time distribution method.
- N/A Indicates not applicable or available.

Cash on Hand

Cash in the possession of the Board, consisting of petty cash and change funds, totaled \$250 as of December 31, 2018 and 2017.

Cash and Investments Summary

A reconciliation of cash and investments as shown on the statements of net position for the Board follows:

	2018	2017
Carrying Amount of Deposits Investments Cash on Hand	\$ 4,442,097 9,127,971 250	\$ 3,708,512 9,822,212 250
Total Cash and Temporary Investments	\$ 13,570,318	\$ 13,530,974
Cash and Cash Equivalents Restricted Debt Service Reserve Deposits	\$ 12,681,922 888,396	\$ 12,607,701 923,273
Total	\$ 13,570,318	\$ 13,530,974

Notes to the Financial Statements December 31, 2018 and 2017

Note 2: Detailed Notes on all Funds (Continued)

B. Capital Assets

Capital asset activity for the Board for the year ended December 31, 2018 was as follows:

	Beginning Balance Increases Decrease					Decreases	Ending Balance		
Business-type Activities						200.0000		24.4	
Capital Assets not Being Depreciated									
Land and land rights	\$	131,476	\$	_	\$	_	\$	131,476	
Srevice territory acquired		234,533	·	21,280	·	_	·	255,813	
Construction in progress		1,888,086		3,217,892		(3,172,381)		1,933,597	
Total Capital Assets not Being Depreciated		2,254,095		3,239,172		(3,172,381)		2,320,886	
Capital Assets Being Depreciated									
Buildings and structures		2,755,698		-		-		2,755,698	
Transmission plant		2,763,581		-		-		2,763,581	
Distribution plant		86,996,779		3,153,214		-		90,149,993	
General equipment		6,890,517		240,245		(27,344)		7,103,418	
Total Capital Assets Being Depreciated		99,406,575	_	3,393,459		(27,344)		102,772,690	
Less Accumulated Depreciation for									
Buildings and structures		(2,031,089)		(56,925)		-		(2,088,014)	
Transmission plant		(1,125,666)		(83,542)		-		(1,209,208)	
Distribution plant	(32,990,330)		(1,997,896)		-		(34,988,226)	
General equipment		(4,600,075)		(320,689)		24,672		(4,896,092)	
Total Accumulated Depreciation	(40,747,160)		(2,459,052)		24,672		(43,181,540)	
Total Capital Assets Being Depreciated, Net		58,659,415		934,407		(2,672)		59,591,150	
Business-type Activities Capital Assets, Net	\$	60,913,510	\$	4,173,579	\$	(3,175,053)	\$	61,912,036	

Notes to the Financial Statements December 31, 2018 and 2017

Note 2: Detailed Notes on all Funds (Continued)

Capital asset activity for the Board for the year ended December 31, 2017 was as follows:

	Beginning Balance Increases De				Decreases		Ending Balance	
Business-type Activities	Daio	ance		IIICIEases		Decreases		Dalarice
Capital Assets not Being Depreciated								
Land and land rights	\$ 1	31,476	\$	_	\$	_	\$	131,476
Srevice territory acquired	•	234,533	Ψ		Ψ		Ψ	234,533
Construction in progress		23,869		3,029,776		(2,565,559)		1,888,086
Total Capital Assets not Being Depreciated		789,878		3,029,776		(2,565,559)		2,254,095
Capital Assets Being Depreciated								
Buildings and structures	2,5	01,328		254,370		_		2,755,698
Transmission plant	2,7	63,581		-		-		2,763,581
Distribution plant	80,8	92,854		6,103,925		-		86,996,779
General equipment	6,5	44,448		540,037		(193,968)		6,890,517
Total Capital Assets Being Depreciated	92,7	'02,211		6,898,332		(193,968)		99,406,575
Less Accumulated Depreciation for								
Buildings and structures	(1,9	71,704)		(59,385)		-		(2,031,089)
Transmission plant	(1,0	(42,124)		(83,542)		-		(1,125,666)
Distribution plant	(31,1	49,145)		(1,841,185)		-		(32,990,330)
General equipment	(4,4	74,040)		(314,505)		188,470		(4,600,075)
Total Accumulated Depreciation	(38,6	37,013)		(2,298,617)		188,470		(40,747,160)
Total Capital Assets Being Depreciated, Net	54,0	65,198		4,599,715		(5,498)		58,659,415
Business-type Activities Capital Assets, Net	\$ 55,8	355,076	\$	7,629,491	\$	(2,571,057)	\$	60,913,510
Depreciation expense was charged to functions/prog	grams of	the Boar	d is	as follows:				
						2018		2017

	2018	2017
Business-type Activities		
Electric	\$ 1,389,159	\$ 1,317,540
Water	997,022	912,481
Fiber	72,871	68,596
Total Depreciation Expense - Business-type Activities	\$ 2,459,052	\$ 2,298,617

Construction Commitments

The City has active construction projects as of December 31, 2018. At year end the City's commitments with contractors are as follows:

Project	Spent-to-Date	emaining mmitment
Electric Distribution Improvements 2018	\$ 545,280	\$ 173,505

Notes to the Financial Statements December 31, 2018 and 2017

Note 2: Detailed Notes on all Funds (Continued)

C. Payment in Lieu of Taxes - City of Alexandria

The amounts paid from the Board to the City of Alexandria for the payment in lieu of taxes for the period ending 2018 and 2017 totaled \$1,008,587 and \$980,825, respectively.

D. Long-term Debt

General Obligation Bonds

The Board issues general obligation bonds to provide funds for the acquisition and construction of major capital facilities. General obligation bonds have been issued for business-type activities.

Revenue Bonds

The following bonds were issued to finance capital improvements in the Electric Utility fund. They will be retired from net

revenues of the Electric Utility	y fund. Authorized	Interest	Issue	Maturity	Balance a	t Ye	ar End
Description	and Issued	Rate	Date	Date	2018		2017
Electric Utility Revenue Bonds of 2015A Electric Utility Refunding	\$ 5,395,000	2.00 - 3.25 %	12/30/15	12/01/35	\$ 4,725,000	\$	4,945,000
Bonds of 2017A	1,685,000	2.20	10/16/17	12/01/24	1,110,000		1,685,000
Total Revenue Bonds					\$ 5,835,000	\$	6,630,000

Annual requirements to maturity for Revenue Bonds is as follows:

Year Ending		Revenue Bonds						
December 31,	Principal		Interest		Total			
2019	\$ 395,000) \$	150,075	\$	545,075			
2020	405,000)	141,835		546,835			
2021	410,000)	133,385		543,385			
2022	425,000)	124,825		549,825			
2023	440,000)	115,945		555,945			
2024 - 2028	1,520,000)	458,223		1,978,223			
2029 - 2033	1,545,000)	258,067		1,803,067			
2034 - 2035	695,000	<u> </u>	34,125		729,125			
Total	\$ 5,835,000	<u> </u>	1,416,480	\$	7,251,480			

Notes to the Financial Statements December 31, 2018 and 2017

Note 2: Detailed Notes on all Funds (Continued)

G.O. Revenue Notes

The following notes were issued to finance capital improvements in the Water Utility fund. They will be retired from net revenues of the Water Utility fund.

Authorized	Interest	Issue	Maturity	Balance at Year End				
and Issued	Rate	Date	Date	- :	2018		2017	
\$ 1,050,116	3.38 %	07/30/02	08/20/22	\$	272,000	\$	335,000	
3,765,480	2.445	09/01/09	08/20/29	2	2,199,000		2,372,000	
							_	
				\$ 2	2,471,000	\$	2,707,000	
	and Issued \$ 1,050,116	and Issued Rate \$ 1,050,116 3.38 %	and Issued Rate Date \$ 1,050,116 3.38 % 07/30/02	and Issued Rate Date Date \$ 1,050,116 3.38 % 07/30/02 08/20/22	and Issued Rate Date Date \$ 1,050,116 3.38 % 07/30/02 08/20/22 \$ 3,765,480 2.445 09/01/09 08/20/29 2	and Issued Rate Date Date 2018 \$ 1,050,116 3.38 % 07/30/02 08/20/22 \$ 272,000	and Issued Rate Date Date 2018 \$ 1,050,116 3.38 % 07/30/02 08/20/22 \$ 272,000 \$ 3,765,480 2.445 09/01/09 08/20/29 2,199,000	

Annual requirements to maturity for G.O. Revenue Notes is as follows:

Year Ending	G.O. Revenue Notes							
December 31,	Principal		Interest		Total			
2019	\$ 242,000) \$	62,959	\$	304,959			
2020	248,000)	56,435		304,435			
2021	254,000)	49,744		303,744			
2022	261,000)	42,889		303,889			
2023	195,000)	35,844		230,844			
2024 - 2028	1,046,000)	105,502		1,151,502			
2029	225,000)	5,501		230,501			
Total	\$ 2,471,000) \$	358,874	\$	2,829,874			

Annual revenues from charges for services, principal and interest payments, and percentage of revenue required to cover principal and interest payments are as follows:

	Electric Utility	Water Utility
Revenues	. , , ,	\$ 2,157,050
Principal and Interest	967,897	307,617
Percentage of Revenues	3.7%	14.3%

Notes to the Financial Statements December 31, 2018 and 2017

Note 2: Detailed Notes on all Funds (Continued)

Changes in Long-term Liabilities

Long-term liability activity for the year ended December 31, 2018 was as follows:

		Balance					Ending	D	ue Within
	a	s Restated	lı	ncreases	 Decreases		Balance	C	ne Year
Business-type Activities		_		_	 _		_		_
Bonds Payable									
Revenue bonds	\$	6,630,000	\$	-	\$ (795,000)	\$	5,835,000	\$	395,000
G.O. revenue notes		2,707,000		-	(236,000)		2,471,000		242,000
Bond premium		27,398		-	(1,522)		25,876		-
Total Bonds Payable		9,364,398		-	 (1,032,522)		8,331,876		637,000
Compensated Absences Payable		971,223		365,025	(410,037)		924,113		345,949
Pension Liability									
GERF		2,687,636		6	(402,035)		2,285,607		-
Other Postemployment Benefits		75,424		11,356	 -	_	86,780		-
Business-type Activity									
Long-term Liabilities	\$	13,098,681	\$	376,387	\$ (1,844,594)	\$	11,628,376	\$	982,949

Long-term liability activity for the year ended December 31, 2017 was as follows:

	Beginning Balance		Increases		Decreases		Balance as Restated		Due Within One Year	
Business-type activities										
Bonds Payable										
Revenue bonds	\$ 7,425,000	\$	1,685,000	\$	(2,480,000)	\$	6,630,000	\$	795,000	
G.O. revenue notes	2,936,000				(229,000)		2,707,000		236,000	
Bond premium	28,920		-		(1,522)		27,398		-	
Total Bonds Payable	10,389,920		1,685,000		(2,710,522)		9,364,398		1,031,000	
Compensated Absences Payable Pension Liability	1,137,274		355,901		(521,952)		971,223		420,489	
GERF	3,450,789		3		(763,156)		2,687,636		-	
Other Postemployment Benefits	176,155		7,846		(108,577)		75,424		-	
Business-type Activity										
Long-term Liabilities	\$ 15,154,138	\$	2,048,750	\$	(4,104,207)	\$	13,098,681	\$	1,451,489	

Current Refunding

On October 16, 2017 the Board issued \$1,685,000 of Electric Utility Revenue Refunding Bonds, Series 2017A. The bonds issued refunded the 2007A Electric Utility Revenue Refunding Bond. As a result of the refunding issue, the Board will save \$60,666 in debt service payments and achieve an economic gain (the present value of the difference between the old and the new debt service) of \$731,393.

City of Alexandria, Minnesota Board of Public Works DBA ALP Utilities Notes to the Financial Statements December 31, 2018 and 2017

Note 2: Detailed Notes on all Funds (Continued)

E. Due to Alexandria Lakes Area Sanitary District (ALASD)

The Board collects revenue from customers of the Alexandria Lakes Area Sanitary District (ALASD). The collections are paid to ALASD monthly. Collections still owed by ALP Utilities to ALASD at December 31, 2018 and 2017 totaled \$501,841 and \$470,181, respectively.

Note 3: Defined Benefit Pension Plan - Statewide

A. Plan Description

The Board participates in the following cost-sharing multiple-employer defined benefit pension plans administered by the Public Employees Retirement Association of Minnesota (PERA). PERA's defined benefit pension plans are established and administered in accordance with Minnesota statutes, chapters 353 and 356. PERA's defined benefit pension plans are tax qualified plans under Section 401(a) of the Internal Revenue Code.

General Employees Retirement Fund (GERF)

All full-time and certain part-time employees of the Board are covered by the General Employees Retirement Fund (GERF). GERF members belong to the Coordinated Plan. Coordinated Plan members are covered by Social Security.

B. Benefits Provided

PERA provides retirement, disability and death benefits. Benefit provisions are established by Minnesota statute and can only be modified by the state legislature. Vested, terminated employees who are entitled to benefits but are not receiving them yet are bound by the provisions in effect at the time they last terminated their public service.

GERF Benefits

Benefits are based on a member's highest average salary for any five successive years of allowable service, age, and years of credit at termination of service. Two methods are used to compute benefits for PERA's Coordinated and Basic Plan members. Members hired prior to July 1, 1989 receive the higher of Method 1 or Method 2 formulas. Only Method 2 is used for members hired after June 30, 1989. Under Method 1, the accrual rate for Coordinated members is 1.2 percent of average salary for each of the first 10 years of service and 1.7 percent of average salary for each additional year. Under Method 2, the accrual rate for Coordinated members is 1.7 percent for average salary for all years of service. For members hired prior to July 1, 1989 a full annuity is available when age plus years of service equal 90 and normal retirement age is 65. For members hired on or after July 1, 1989 normal retirement age is the age for unreduced Social Security benefits capped at 66.

Benefit increases are provided to benefit recipients each January. Increases are related to the funding ratio of the plan. If the General Employees Plan is at least 90 percent funded for two consecutive years, benefit recipients are given a 2.5 percent increase. If the plan has not exceeded 90 percent funded, or have fallen below 80 percent, benefit recipients are given a one percent increase. A benefit recipient who has been receiving a benefit for at least 12 full months as of June 30 will receive a full increase. Members receiving benefits for at least one month but less than 12 full months as of June 30 will receive a pro rata increase.

Notes to the Financial Statements December 31, 2018 and 2017

Note 3: Defined Benefit Pension Plan - Statewide (Continued)

C. Contributions

Minnesota statutes chapter 353 sets the rates for employer and employee contributions. Contribution rates can only be modified by the state legislature.

GERF Contributions

Plan members were required to contribute 6.50 percent of their annual covered salary in calendar year 2018. The Board was required to contribute 7.50 percent for Coordinated Plan members in fiscal year 2018. The Board's contributions to the GERF for the years ending December 31, 2018, 2017 and 2016 were \$209,286, \$207,978 and \$200,269, respectively. The Board's contributions were equal to the required contributions for each year as set by Minnesota statute.

D. Pension Costs

GERF Pension Costs

At December 31, 2018, the Board reported a liability of \$2,285,607 for its proportionate share of the GERF's net pension liability. The Board's net pension liability reflected a reduction due to the State of Minnesota's contribution of \$16 million to the fund in 2018. The State of Minnesota is considered a non-employer contributing Entity and the State's contribution meets the definition of a special funding situation. The State of Minnesota's proportionate share of the net pension liability associated with the Board totaled \$74,881. The net pension liability was measured as of June 30, 2018, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of that date. The Board's proportionate share of the net pension liability was based on the Board's contributions received by PERA during the measurement period for employer payroll paid dates from July 1, 2017 through June 30, 2018 relative to the total employer contributions received from all of PERA's participating employers. At June 30, 2018, the Board's proportionate share was 0.0412 percent which was a decrease of 0.0009 percent from its proportion measured as of June 30, 2017.

Board's proportianate share of the net pension liability State of Minnesota's proportionate share of the net pension liability associated with the Board

\$ 2,285,607

74,881

Total \$ 2,360,488

For the year ended December 31, 2018, the Board recognized negative pension expense of \$153,310 for its proportionate share of GERF's pension expense. In addition, the Board recognized an additional \$17,462 as pension expense (and grant revenue) for its proportionate share of the State of Minnesota's contribution of \$16 million to the GERF.

Notes to the Financial Statements December 31, 2018 and 2017

Note 3: Defined Benefit Pension Plan - Statewide (Continued)

At December 31, 2018, the Board reported its proportionate share of GERF's deferred outflows of resources and deferred inflows of resources, and its contributions subsequent to the measurement date, from the following sources:

	Deferred Outflows of Resources		_	Deferred Inflows of Resources	
Differences Between Expected and Actual Experience	\$	60,464	\$	59,510	
Changes in Actuarial Assumptions		216,529		256,812	
Net Difference Between Projected and					
Actual Earnings on Plan Investments		-		238,630	
Changes in Proportion		8,301		55,665	
Contributions to GERF Subsequent to the Measurement Date		106,686			
Total	_\$	391,980	\$	610,617	

Deferred outflows of resources totaling \$106,686 related to pensions resulting from the Board's contributions to GERF subsequent to the measurement date will be recognized as a reduction of the net pension liability in the year ended December 31, 2019. Other amounts reported as deferred outflows and inflows of resources related to GERF pensions will be recognized in pension expense as follows:

2019	\$ 70,675
2020	(144,299)
2021	(203,995)
2022	(47,704)

At December 31, 2017, the Board reported its proportionate share of GERF's deferred outflows of resources and deferred inflows of resources, and its contributions subsequent to the measurement date, from the following sources:

	Deferred Outflows of Resources		Deferred Inflows of Resources	
Differences Between Expected and Actual Experience	\$	88,608	\$ 174,233	
Changes in Actuarial Assumptions		446,421	269,436	
Net Difference Between Projected and				
Actual Earnings on Plan Investments		-	114,526	
Changes in Proportion		16,603	68,338	
Contributions to GERF Subsequent to the Measurement Date				
To the Measurement Date		104,983	 _	
		_	 	
Total	\$	656,615	\$ 626,533	
Net Difference Between Projected and Actual Earnings on Plan Investments Changes in Proportion Contributions to GERF Subsequent to the Measurement Date To the Measurement Date	\$	16,603 104,983	\$ 114,52 68,33	

Notes to the Financial Statements December 31, 2018 and 2017

Note 3: Defined Benefit Pension Plan - Statewide (Continued)

Deferred outflows of resources totaling \$104,983 related to pensions resulting from the Board's contributions to GERF subsequent to the measurement date will be recognized as a reduction of the net pension liability in the year ended December 31, 2018. Other amounts reported as deferred outflows and inflows of resources related to GERF pensions will be recognized in pension expense as follows:

2018	\$ (62,384)
2019	158,271
2020	(56,703)
2021	(114,085)

E. Actuarial Assumptions

The total pension liability in the June 30, 2018 actuarial valuation was determined using the following actuarial assumptions:

Inflation 2.50% per year
Active Member Payroll Growth 3.25% after 26 years of service
Investment Rate of Return 7.50%

Salary increases were based on a service-related table. Mortality rates for active members, retirees, survivors and disabilitants were based on RP-2014 tables for all plans for males or females, as appropriate, with slight adjustments to fit PERA's experience. Cost of living benefit increases after retirement for retirees are assumed to be 1.25 percent per year for GERF and 1.0 percent per year for PEPFF.

Actuarial assumptions used in the June 30, 2018 valuation were based on the results of actuarial experience studies. The most recent six-year experience study in the GERF plan was completed in 2015. The most recent four-year experience study for PEPFF was completed in 2016. Economic assumptions were updated in 2017 based on a review of inflation and investment return assumptions.

The following changes in actuarial assumptions occurred in 2018:

<u>GERF</u>

- The mortality projection scale was changed from MP-2015 to MP-2017.
- The assumed benefit increase was changed from 1.0 percent per year through 2044 and 2.50 percent per year thereafter to 1.25 percent per year.

Notes to the Financial Statements December 31, 2018 and 2017

Note 3: Defined Benefit Pension Plan - Statewide (Continued)

The State Board of Investment, which manages the investments of PERA, prepares an analysis of the reasonableness on a regular basis of the long-term expected rate of return using a building-block method in which best-estimate ranges of expected future rates of return are developed for each major asset class. These ranges are combined to produce an expected long-term rate of return by weighting the expected future rates of return by the target asset allocation percentages. The target allocation and best estimates of geometric real rates of return for each major asset class are summarized in the following table:

Asset Class	Target Allocation	Long-term Expected Real Rate of Return
Domestic Stocks	36.0 %	5.10 %
International Stocks	17.0	5.30
Bonds	20.0	0.75
Alternative Assets	25.0	5.90
Cash	2.0	-
Total	<u>100.0</u> %	

F. Discount Rate

The discount rate used to measure the total pension liability in 2018 was 7.50 percent. The projection of cash flows used to determine the discount rate assumed that contributions from plan members and employers will be made at rates set in Minnesota statutes. Based on these assumptions, the fiduciary net position of the GERF was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

G. Pension Liability Sensitivity

The following presents the Board's proportionate share of the net pension liability for all plans it participates in, calculated using the discount rate disclosed in the preceding paragraph, as well as what the Board's proportionate share of the net pension liability would be if it were calculated using a discount rate 1 percentage point lower or 1 percentage point higher than the current discount rate:

	Board's Proportionate Share of NPL				
	 ercent e (6.50%)	Cur	rent (7.50%)		Percent ease (8.50%)
GERF	\$ 3,714,404	\$	2,285,607	\$	1,106,176

H. Pension Plan Fiduciary Net Position

Detailed information about each pension plan's fiduciary net position is available in a separately-issued PERA financial report that includes financial statements and required supplementary information. That report may be obtained on the Internet at www.mnpera.org.

Notes to the Financial Statements December 31, 2018 and 2017

Note 4: Postemployment Benefits Other Than Pensions

A. Plan Description

The Board administers a single-employer defined benefit healthcare plan ("the Retiree Health Plan"). The plan provides healthcare insurance for eligible employees and their spouses through the Board's group health insurance plan. The Board engaged an actuary to determine the Board's liability for postemployment healthcare benefits other than pensions as of January 1, 2018. The Retiree Health Plan does not issue a publicly available financial report.

B. Funding Policy

The Board does not provide healthcare coverage for retired employees. Rather, it allows employees who separate from ALP Utilities employment due to retirement or disability, access to the coverage; however, that coverage is paid for at the former employees' expense.

C. Actuarial Methods and Assumptions

The Board's total OPEB liability of \$86,780 was measured as of December 31, 2018, and the total OPEB liability used to calculate the total OPEB liability was determined by an actuarial valuation as of December 31, 2018. Roll forward procedures were used to roll forward the total OPEB liability to the measurement date.

The total OPEB liability in the January 1, 2018 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement, unless otherwise specified:

Discount Rate 3.31%
20-Year Municipal Bond Yield 3.31%
Inflation Rate 2.75%

Medical Trend Rate 6.90% in 2018 grading to 4.40% in 2074

The discount rate used to measure the total OPEB liability was 3.31 percent. Assets were projected using expected benefit payments and expected asset returns. Expected benefit payments by year were discounted using the expected asset return assumption for years in which the assets were sufficient to pay all benefit payments. Any remaining benefit payments after the trust fund is exhausted are discounted at the 20-year municipal bond rate. The equivalent single rate is the discount rate.

Mortality rates were based on the RP-2014 mortality tables with projected mortality improvements based on a scale MP-2015, and other adjustments.

Health care cost trend rates were based on actual premium rates for 2017 and 6.90% for 2018, gradually decreasing over several decades to an ultimate rate of 4.40% in 2074 and later years. In addition, the medical trend rates were increased to reflect the projected effect of the Affordable Care Act's Excise Tax on high-cost health insurance plans. The additional trend rate adjustments vary by year, but average 0.40% beginning calendar year 2045 for plans other than Medicare plans.

Notes to the Financial Statements December 31, 2018 and 2017

Note 4: Postemployment Benefits Other Than Pensions (Continued)

D. Changes in the Total OPEB Liability

	Total OPEB Liability (a)	
Balances at December 31, 2017	_\$ 75,42	24_
Changes for the Year:		
Service cost	6,2	12
Interest	3,1	10
Changes in assumptions or other inputs	2,03	34
Net Changes	11,39	56
Balances at December 31, 2018	\$ 86,78	<u>30</u>

Since the prior measurement date, the following assumptions changed:

- The health care trend rates were changed to better anticipate short term and long term medical increases due to per capital claims costs and plan premiums.
- Index rate for 20-year, tax exempt municipal bonds changed from 3.81% to 3.31%.
- The discount rate was changed from 3.81% to 3.31%.

Since the prior measurement date, there were no changes in benefit terms.

E. Sensitivity of the Total OPEB Liability

The following presents the total OPEB liability of the Board, as well as what the Board's total OPEB liability would be if it were calculated using a discount rate that is 1-percentage point lower (2.31 percent) or 1-percentage-point higher (4.31 percent) than the current discount rate:

1 Percent Decrease (2.31%)		Curren	Current (3.31%)		1 Percent Increase (4.31%)	
\$	90.790	\$	86.780	\$	82.711	

The following presents the total OPEB liability of the Board, as well as what the Board's total OPEB liability would be if it were calculated using a Healthcare Cost Trent Rates that is 1-percentage point lower (5.90 percent decreasing to 3.40 percent) or 1-percentage-point higher (7.90 percent decreasing to 5.40 percent) than the current discount rate:

		Healt	hcare Cost		
1 Perce	ent Decrease	Tre	nd Rates	1 Perce	nt Increase
(5.90%	6 decreasing	(6.90%	decreasing	(7.90%	decreasing
to	3.40%)	to	4.40%)	to s	5.40%)
\$	77,898	\$	86,780	\$	97,242

Notes to the Financial Statements December 31, 2018 and 2017

Note 4: Postemployment Benefits Other Than Pensions (Continued)

F. OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB

For the year ended December 31, 2018, the Board recognized OPEB expense of \$11,356. At December 31, 2018, the Board reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	Deferred of Reso		 ed Inflows
Changes in Actuarial Assumptions	\$	1,738	\$ _
Deferred outflows of resources reported will be recognized in OPEB expense as	follows:		
2019 2020 2021 2022 2023 Thereafter			\$ (296) (296) (296) (296) (296) (258)

Note 5: Retirement Pay

The Board offers union and non-union employees a choice between two benefit options. Option 1, Matching Deferred Compensation is described in Note 6. Option 2, Retirement Pay is described below. Employees hired after January 1, 2000, are only eligible for Option 1. Those employees with dates of employment before January 1, 2000 may choose whichever option is more beneficial to them.

The Board will make a retirement payment to those non-union employees who choose this option. The retirement payment will be \$2,000 for each year of completed employment with the Board. Non-union employees will be eligible for this severance payment upon reaching the age of 55 and having 3 or more years of service or upon having 30 or more years of service regardless of age (if first hired prior to July 1, 1989).

Union employees will be eligible for this retirement payment upon reaching the age for full retirement benefits as defined by PERA. Retirement pay will be paid over a five-year period in 60 monthly installments. If a separated employee dies before all or a portion of the retirement pay has been disbursed, the balance due must be paid to a named beneficiary, or lacking one, to the decedent's estate.

Retirement pay provided for an employee leaving employment may not exceed an amount equivalent to one year of pay. Currently, no employee is eligible for the benefit once they retire or will be eligible for this benefit in the future.

Management has elected to record the liability at gross payout using the parameters discussed above. While this amount exceeds an actuarially computed liability which would include assumptions regarding employee retention through the date of eligibility and discounting the liability using present value calculations, the difference is immaterial to the financial statements.

Notes to the Financial Statements December 31, 2018 and 2017

Note 6: Deferred Compensation Plan

A. Plan Description

The Board offers its employees a deferred compensation plan created in accordance with Internal Revenue Code Section 457. The plan, available to all Board employees, permits them to defer a portion of their salary until future years. The deferred compensation is not available to employees until termination, retirement, death or an unforeseeable emergency. The amounts deferred by employees or related income on those amounts are not assets held in the Board's name and subject to the claims of the Board's creditors; thus the deferred compensation asset and related liability are not recorded on the Board's balance sheet.

B. Matching Deferred Compensation

For employees choosing this benefit option the Board will contribute an amount matching the employee contribution to the deferred compensation account on a dollar for dollar basis, but not to exceed an employer contribution of \$2,000 per year per employee for union employees and \$2,500 for non-union employees. New employees will be vested at the rate of 20 percent per year for the first 5 years of participation becoming fully vested after the 5th year. The Board contributed \$62,743 and \$62,150 in matching funds to the plan for the years ended December 31, 2018 and 2017, respectively.

Note 7: Other Information

A. Risk Management

The Board is exposed to various risks of loss related to torts; theft of, damage to and destruction of assets; errors and omissions; injuries to employees; and natural disasters.

Workers compensation coverage is provided through a pooled self-insurance program through the League of Minnesota Cities Insurance (LMCIT). The Board pays an annual premium to LMCIT. The Board is subject to supplemental assessments if deemed necessary by the LMCIT. The LMCIT reinsures through Workers Compensation Reinsurance Association (WCRA) as required by law. For workers compensation, the Board is not subject to a deductible. The Board workers compensation coverage is retrospectively rated. With this type of coverage, final premiums are determined after loss experience is known. The amount of premium adjustment, if any, is considered immaterial and not recorded until received or paid.

Property and casualty insurance are provided through a pooled self-insurance program through the LMCIT. The Board pays an annual premium to the LMCIT. The Board is subject to supplemental assessments if deemed necessary by the LMCIT. The LMCIT reinsures through commercial companies for claims in excess of various amount. The Board retains risk for the deductible portion of the insurance policies and for any exclusions from the insurance policies. These amounts are considered immaterial to the financial statements.

The Board continues to carry commercial insurance for all other risks of loss, including disability and employee health insurance.

There were no significant reductions in insurance from the previous year or settlements in excess of insurance coverage.

Notes to the Financial Statements December 31, 2018 and 2017

Note 7: Other Information (Continued)

B. Commitments and Contingencies

The Board has contracts with two suppliers from which they purchase power, Western Area Power Administration (WAPA) and Missouri Basin Municipal Power Agency (MBMPA) dba Missouri River Energy Services (MRES). The WAPA contract expires in December 2050, while the MRES contract expires in January 2057. During 2018 and 2017, power purchased from WAPA and MBMPA was expensed as follows:

	V	WAPA		MBMPA		
	Amount	Kilowatt Hours	Amount	Kilowatt Hours		
2018	\$ 2,154,300	96,279,000	\$ 12,445,052	206,197,222		
2017	2,528,007	96,279,000	12,062,810	199,699,072		

In addition to the power purchased through MRES, Alexandria Light and Power expensed \$2,857,571 and \$2,834,064 in wheeling charges for 2018 and 2017, respectively.

C. Concentrations

Approximately 51 percent of the Board's labor force is subject to a collective bargaining agreement, which expires December 2019.

Note 8: Unrestricted Net Position

ALP Utilities board formally approved the following future Electric and Water Utility Projects:

Electric Utility

McKay Ave Mainline (underground)	\$ 600,000
Industrial circuit, Darling circuit, (underground)	1,215,000
3M circuit, 82 East (underground)	1,822,000
Nokomis conversion (underground)	1,000,000
Casa Marina, Westwood, Little Germany, Nelson (underground)	1,660,000
Undergrounding system	2,500,000
Rate stabilization	750,000
Total Electric Utility	9,547,000
Water Utility	
Land and water tower north project	1,500,000
New well field project	700,000
Total Water Utility	2,200,000
Total Future Projects	\$ 11,747,000
•	· , , ,

Notes to the Financial Statements December 31, 2018 and 2017

Note 9: Change in Accounting Principle

During fiscal year 2018, the Board implemented a new accounting pronouncement issued by the Government Accounting Standards Board (GASB), Statement No. 75, *Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions*. These standards required a retroactive implementation which resulted in the restatement of beginning balances in the December 31, 2018 financial statements. Changes related to these standards are reflected in the financial statements and schedules and related disclosures are included in Note 1.

As a result of the restatement of beginning balances, the following schedule reconciles the previously reported December 31, 2017 balances to the December 31, 2018 financial statements:

Fund		Net Position nuary 1, 2018 s Previously Reported	Pri Re	Net Position January 1, 2018 as Restated		
Business-type activities Electrict Water Fiber	\$ 24,749,957 33,980,851 1,956,875		\$	99,759 5,121 601	\$	24,849,716 33,985,972 1,957,476
Total Business-type Activities	_\$	60,687,683	\$	105,481	\$	60,793,164

⁽¹⁾ To restate beginning net OPEB liability at January 1, 2018.

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REQUIRED SUPPLEMENTARY INFORMATION

CITY OF ALEXANDRIA, MINNESOTA BOARD OF PUBLIC WORKS DBA ALP UTILITIES

FOR THE YEARS ENDED DECEMBER 31, 2018 AND 2017

Required Supplementary Information For the Year Ended December 31, 2018

Schedule of Employer's Share of PERA Net Pension Liability - General Employees Retirement Fund

		Board's	State's Proportionate Share of			Board's Proportionate Share of the Net Pension	
Fiscal Year Ending	Board's Proportion of the Net Pension Liability	Proportionate Share of the Net Pension Liability (a)	the Net Pension Liability Associated with the Board (b)	Total (a+b)	Board's Covered Payroll (c)	Liability as a Percentage of Covered Payroll ((a+b)/c)	Plan Fiduciary Net Position as a Percentage of the Total Pension Liability
06/30/18 06/30/17 06/30/16 06/30/15	0.0412 % 0.0421 0.0425 0.0419	\$ 2,285,607 2,687,636 3,450,789 2,171,475	\$ 74,881 33,825 45,116	\$ 2,360,488 2,721,461 3,495,905 2,171,475	\$ 2,767,756 2,714,643 2,638,344 2,421,840	85.3 % 100.3 132.5 89.7	79.5 % 75.9 68.9 78.2

Note: Schedule is intended to show 10-year trend. Additional years will be reported as they become available.

Schedule of Employer's PERA Contributions - General Employees Retirement Fund

	tatutorily	Rela S	tributions in ation to the tatutorily	Contri			Board's	Contributions as a Percentage of Covered		
Year Ending	Required Intribution (a)		Required ontribution (b)	(Exc	Deficiency Covered (Excess) Payroll (a-b) (c)			Payroll (b/c)		
12/31/18	\$ 209,286	\$	209,286	\$	-	\$	2,790,474	7.5 %		
12/31/17	207,978		207,978		-		2,773,043	7.5		
12/31/16	200,269		200,269		-		2,670,258	7.5		
12/31/15	193,803		193,803		-		2,584,036	7.5		

Note: Schedule is intended to show 10-year trend. Additional years will be reported as they become available.

Notes to the Required Supplementary Information - General Employee Retirement Fund

Changes in Actuarial Assumptions

2018 - The mortality projection scale was changed from MP-2015 to MP-2017. The assumed benefit increase was changed from 1.00 percent per year through 2044 and 2.50 percent per year thereafter to 1.25 percent per year.

2017 - The Combined Service Annuity (CSA) loads were changed from 0.8 percent for active members and 60 percent for vested and non-vested deferred members. The revised CSA loads are now 0.0 percent for active member liability, 15.0 percent for vested deferred member liability and 3.0 percent for non-vested deferred member liability. The assumed post-retirement benefit increase rate was changed from 1.0 percent per year for all years to 1.0 percent per year through 2044 and 2.5 percent per year thereafter.

2016 - The assumed post-retirement benefit increase rate was changed from 1.0 percent per year through 2035 and 2.5 percent per year thereafter to 1.0 percent per year for all future years. The assumed investment return was changed from 7.9 percent to 7.5 percent. The single discount rate was changed from 7.9 percent to 7.5 percent. Other assumptions were changed pursuant to the experience study dated June 30, 2015. The assumed future salary increases, payroll growth and inflation were decreased by 0.25 percent to 3.25 percent for payroll growth and 2.50 percent for inflation.

2015 - The assumed post-retirement benefit increase rate was changed from 1.0 percent per year through 2030 and 2.5 percent per year thereafter to 1.0 percent per year through 2035 and 2.5 percent per year thereafter.

Required Supplementary Information (Continued) For the Year Ended December 31, 2018

Changes in Plan Provisions

2015 - On January 1, 2015, the Minneapolis Employees Retirement Fund was merged into the General Employees Fund, which increased the total pension liability by \$1.1 billion and increased the fiduciary plan net position by \$892 million. Upon consolidation, state and employer contributions were revised.

Schedule of Changes in the Board's Total OPEB Liability and Related Ratios

	2018	
Total OPEB liability		
Service cost	\$ 6,212	
Interest	3,110	
Changes in assumptions	2,034	
Net change in total OPEB liability	11,356	
Total OPEB liability - beginning	75,424	
Total OPEB liability - ending	\$ 86,780	
Covered - employee payroll	\$ 2,649,274	
Board's total OPEB liability as a percentage of covered employee payroll	3.28 %	6

Benefit changes:

There have been no significant plan changes in the plan provisions or census since the January 1, 2017 valuation.

Changes in assumptions:

In 2018, the following assumptions changes:

The health care trend rates were changed to better anticipate short term and long term medical increases due to per capital claims costs and plan premiums.

Index rate for 20-year, tax exempt municipal bonds changed from 3.81% to 3.31%.

The discount rate was changed from 3.81% to 3.31%.

Note: Schedule is intended to show 10-year trend. Additional years will be reported as they become available.

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SUPPLEMENTARY INFORMATION

CITY OF ALEXANDRIA, MINNESOTA BOARD OF PUBLIC WORKS DBA ALP UTILITIES

FOR THE YEARS ENDED DECEMBER 31, 2018 AND 2017

Schedule of Property, Plant and Equipment For the Year Ended December 31, 2018

				Co	ost			
	Ba	lance					Balance	
		uary 01,						cember 31,
		2018	In	creases	Decrea	ses		2018
Electric Utility								
Steam production plant								
Land and land rights	\$	16,606	\$	-	\$	-	\$	16,606
Service territory acquired	•	234,533		21,280		_	·	255,813
Structures and improvements		424,468		, <u>-</u>		_		424,468
Turbogenerator units		33,904		_		_		33,904
Miscellaneous power plant equipment		28,108		_		_		28,108
Total Steam Production Plant		737,619		21,280		-		758,899
Internal combustion plant								
Structures and improvements		813,683		_		_		813,683
Fuel holders and accessories		32,177		_		_		32,177
Generators	1	,260,877		177,072		_		1,437,949
Accessory electrical equipment	1,	21,910		177,072		_		21,910
Miscellaneous power plant equipment		22,785		_		_		
Total Internal Combustion Plant				177.072				22,785
Total Internal Combustion Plant		,151,432		177,072	-			2,328,504
Transmission plant	_							
Station equipment	2	,325,722		-		-		2,325,722
Poles and fixtures		437,859		-				437,859
Total Transmission Plant	2	,763,581						2,763,581
Distribution plant								
Land and land rights		17,634		-		-		17,634
Structures and improvements		176,190		-		-		176,190
Tools and fixtures	6	,328,469		-		-		6,328,469
Poles, towers and fixtures	2	,965,647		7,921		-		2,973,568
Overhead conductors and devices	3	,449,287		-		-		3,449,287
Underground conduit, conductors and devices	17	,699,672		1,909,845		-	•	19,609,517
Line transformers	6	,694,061		696,705		-		7,390,766
Services		514,476		9,542		-		524,018
Meters	1.	,381,971		53,953		-		1,435,924
Installation customer premises		40,050		6,774		_		46,824
Street lights and signal system	2	,353,321		102,202		_		2,455,523
Load management	•	646,616		-		_		646,616
Total Distribution Plant	42	,267,394		2,786,942		_		15,054,336
General plant								
Land and land rights		30,429		_		_		30,429
Structures and improvements	1.	,007,825		_		_		1,007,825
Office furniture	- :	870,701		67,846		_		938,547
Transportation equipment	1	,212,418		49,186	(27	7,344)		1,234,260
Stores equipment	•	2,252		-5,100	(27	-		2,252
Tools, shop and garage equipment		208,848		16,558		_		225,406
Laboratory equipment		107,623		10,000		_		107,623
Power operated equipment		731,996				-		731,996
Communications equipment		123,615		_		-		123,615
Miscellaneous equipment		154,176		-		-		154,176
Total General Plant				133,590	/0-	7,344)		
Tulai Generai Fidiil	4	,449,883		133,390	(2)	,344)		4,556,129

Accumulated Depreciation

Balance January 01, 2018 Increases \$ - \$ - (424,468) - (33,904) - (18,651) (900) (477,023) (900) (777,209) (6,604) (26,279) (1,073)	Decreases	\$ - (424,468) (33,904) (19,551)	Net Book Value \$ 16,606 255,813 - - 8,557
\$ - \$ - (424,468) - (33,904) - (18,651) (900) (477,023) (900)		\$ - (424,468) (33,904) (19,551)	\$ 16,606 255,813 - - 8,557
\$ - \$ - (424,468) - (33,904) - (18,651) (900) (477,023) (900)		\$ - (424,468) (33,904) (19,551)	\$ 16,606 255,813 - - 8,557
(424,468) - (33,904) - (18,651) (900) (477,023) (900)	\$ - - - - - -	(424,468) (33,904) (19,551)	255,813 - - 8,557
(424,468) - (33,904) - (18,651) (900) (477,023) (900)	\$ - - - - - -	(424,468) (33,904) (19,551)	255,813 - - 8,557
(424,468) - (33,904) - (18,651) (900) (477,023) (900)	- - - - -	(424,468) (33,904) (19,551)	255,813 - - 8,557
(33,904) - (18,651) (900) (477,023) (900) (777,209) (6,604)	- - - -	(33,904) (19,551)	- - 8,557
(33,904) - (18,651) (900) (477,023) (900) (777,209) (6,604)		(33,904) (19,551)	
(18,651) (900) (477,023) (900) (777,209) (6,604)		(19,551)	
(477,023) (900) (777,209) (6,604)	=======================================		
(777,209) (6,604)		(477,923)	200 076
, , , , , , , , , , , , , , , , , , , ,			280,976
, , , , , , , , , , , , , , , , , , , ,			
(26 270) (4 072)	-	(783,813)	29,870
, , , , , , , , , , , , , , , , , , , ,	-	(27,352)	4,825
(1,260,877) (7,870)	-	(1,268,747)	169,202
(15,073) (450)	-	(15,523)	6,387
(22,785)		(22,785)	
(2,102,223) (15,997)	-	(2,118,220)	210,284
(923,748) (70,274)	-	(994,022)	1,331,700
(201,918) (13,268)	_	(215,186)	222,673
(1,125,666) (83,542)		(1,209,208)	1,554,373
(:,:25,555) (55,515)		(1,200,200)	.,,,,,,,,
	_	_	17,634
(84,108) (6,763)	_	(90,871)	85,319
(3,747,114) (147,004)	_	(3,894,118)	2,434,351
, , , , , , , , , , , , , , , , , , , ,	_	(2,490,418)	
(2,451,867) (38,551)	-	, , , ,	483,150
(2,271,941) (80,804)	-	(2,352,745)	1,096,542
(5,350,689) (518,752)	-	(5,869,441)	13,740,076
(3,008,814) (170,607)	-	(3,179,421)	4,211,345
(353,427) (10,201)	-	(363,628)	160,390
(714,816) (32,208)	-	(747,024)	688,900
(39,447) (143)	-	(39,590)	7,234
(1,175,278) (69,814)	-	(1,245,092)	1,210,431
(557,427) (16,744)		(574,171)	72,445
(19,754,928) (1,091,591)		(20,846,519)	24,207,817
-	-	-	30,429
(650,741) (30,682)	-	(681,423)	326,402
(771,035) (41,701)	-	(812,736)	125,811
(1,091,813) (36,173)	24,672	(1,103,314)	130,946
(2,252) -	-	(2,252)	-
(175,660) (11,469)	-	(187,129)	38,277
(75,963) (11,987)	-	(87,950)	19,673
(311,461) (59,160)	-	(370,621)	361,375
(122,876) (365)	-	(123,241)	374
(134,862) (5,591)	-	(140,453)	13,723
(3,336,663) (197,128)	24,672	(3,509,119)	1,047,010

City of Alexandria, Minnesota Board of Public Works - DBA ALP Utilities Schedule of Property, Plant and Equipment (Continued) For the Year Ended December 31, 2018

	Cost							
	Balance January 01, 2018		Increases		Decreases		Dece	alance ember 31, 2018
Internet, WAN	\$	146,210	\$		_\$ -		\$	146,210
Construction work-in-progress								
Electric	1	,841,474		2,765,444	(3,003,766	<u>s)</u>	1	1,603,152
Total Electric Utility	54	,357,593		5,884,328	(3,031,110))	57	7,210,811
Water Utility								
Water property								
Land and land rights		66,807		-	-	•		66,807
Structures and improvements		333,532		-	-	•		333,532
Pumping equipment		,403,325		11,409	-	-		1,414,734
Treatment facilities	7	7,380,640		16,916	-	•	7	7,397,556
Production plant facilities		29,246		14,740	-	•		43,986
Distribution mains and hydrants	32	2,968,080		57,758	-	•	33	3,025,838
Water services		235,726		<u>-</u>	-			235,726
Water meters	_	725,324		50,418	-			775,742
Water storage reservoirs, towers and standpipes	2	2,111,025		49,368	-		2	2,160,393
Miscellaneous equipment		53,943		6,759	-			60,702
Total Water Property	45	5,307,648		207,368	-		45	5,515,016
Construction work-in-progress								
Water		14,740		362,630	(103,540	<u>)</u>		273,830
Total Water Utility	45	5,322,388		569,998	(103,540)	45	5,788,846
Fiber Utility								
Fiber equipment and cable	1	,872,157		88,487	-	•	1	1,960,644
BPL equipment		76,660		-	-	•		76,660
Construction work-in-progress								
Fiber		31,872		89,818	(65,075			56,615
Total Fiber Utility	1	,980,689		178,305	(65,075	<u>) </u>	2	2,093,919
Totals	\$ 101	,660,670	\$	6,632,631	\$ (3,199,725	<u>s)</u>	\$ 105	5,093,576

	Accumulated	Depreciation		
Balance			Balance	Net Deek
January 01, 2018	Increases	Decreases	December 31, 2018	Net Book Value
2010	IIICIEases	Decreases	2010	<u>value</u>
\$ (146,210)	\$ -	\$ -	\$ (146,210)	\$ -
				1,603,152
<u>-</u>			<u>-</u>	1,003,132
(26,942,713)	(1,389,158)	24,672	(28,307,199)	28,903,612
	<u> </u>			
_	_	_	_	66,807
(94,563)	(12,876)	-	(107,439)	226,093
(591,461)	(76,901)	_	(668,362)	746,372
(2,548,582)	(184,772)	_	(2,733,354)	4,664,202
(26,045)	(4,243)	_	(30,288)	13,698
(7,322,921)	(650,628)	_	(7,973,549)	25,052,289
(102,026)	(4,715)	_	(106,741)	128,985
(376,295)	(26,215)	_	(402,510)	373,232
(1,476,371)	(33,552)	_	(1,509,923)	650,470
(40,627)	(3,121)	_	(43,748)	16,954
(12,578,891)	(997,023)		(13,575,914)	31,939,102
				070 000
	<u>-</u>	<u>-</u>		273,830
(12,578,891)	(997,023)	-	(13,575,914)	32,212,932
(:=,:::,:::)	(001,000)		(10,010,011)	
(1,171,694)	(71,524)	-	(1,243,218)	717,426
(53,862)	(1,347)	-	(55,209)	21,451
_	-	_	_	56,615
(1,225,556)	(72,871)		(1,298,427)	795,492
, -,			,, /	

<u>\$ (40,747,160)</u> <u>\$ (2,459,052)</u> <u>\$ 24,672</u> <u>\$ (43,181,540)</u> <u>\$ 61,912,036</u>

Schedules of Other Operating Revenues For the Years Ended December 31, 2018 and 2017

	2018		2017	
Electric Utility	 			
Penalties and forfeited discounts	\$ 147,997	\$	153,047	
Miscellaneous service revenues	11,250		12,321	
Rental income - capacity purchase agreement	146,160		21,142	
Rental income - utility poles	4,873		5,005	
Administrative service billed to ALASD	82,020		81,959	
Other electric revenue	413,199		291,600	
NSF fees	1,900		2,225	
Total Electric Utility	807,399		567,299	
Water Utility				
Rent from water property	30,053		30,453	
Miscellaneous service revenues	17,658		4,710	
Total Water Utility	47,711		35,163	
Total Other Operating Revenues	\$ 855,110	\$	602,462	

Schedules of Production and Purchased Power Expense - Electric Utility For the Years Ended December 31, 2018 and 2017

	2018		2017	
Internal Combustion Engine Operation				
Fuel - oil	\$	8,690	\$ 27,741	
Other expenses		4,766	11,760	
Total Internal Combustion Engine Operation		13,456	39,501	
Power Supply				
Purchased power	17	7,456,923	17,424,881	
System control and load dispatching		1,613	-	
Total Power Supply	1	7,458,536	17,424,881	
Internal Combustion Engine Maintenance				
Maintenance of structures		3,970	3,220	
Maintenance of internal combustion engine,		•	•	
generators and switchgear		243,297	34,824	
Total Internal Combustion Engine Maintenance		247,267	38,044	
Total Production and Purchased Power Expense	\$ 17	7,719,259	\$ 17,502,426	

Schedules of Distribution Expense - Operations For the Years Ended December 31, 2018 and 2017

	2018		2017		
Electric Utility					
Station	\$	25,177	\$ 38,572		
Overhead lines		204,105	203,990		
Underground lines		75,584	72,903		
Street lighting and signal system		481	321		
Meter expenses - removing and resetting meters		5,048	8,215		
Customer installation expense and service on premises		32,765	24,088		
Load management		52,884	47,355		
Miscellaneous distribution		154,841	148,919		
Rent		-	4,262		
Supplies		103,141	78,751		
Safety supplies		75,924	 100,557		
Total Electric Utility		729,950	727,933		
Water Utility					
Salary - superintendent		44,284	47,261		
Station labor		6,574	1,075		
Water locating		46,139	46,951		
Well closure		5,162	3,739		
Total Water Utility		102,159	99,026		
Fiber Utility					
Fiber expense		137,331	151,385		
Total Distribution Expense - Operations	\$	969,440	\$ 978,344		

City of Alexandria, Minnesota Board of Public Works - DBA ALP Utilities Schedules of Distribution Expense - Maintenance For the Years Ended December 31, 2018 and 2017

	2018		2017	
Electric Utility				
Supervision	\$	33,136	\$ 30,617	
Maintenance				
Station equipment		116,971	73,961	
Overhead lines		321,231	316,273	
Underground lines		85,692	63,239	
Line transformers		9,904	8,323	
Street lighting and signal system		40,728	59,774	
Customer electric meters		58,331	77,847	
Power operated equipment		24,956	19,257	
Structures distribution substations		608	-	
Miscellaneous distribution			511	
Total Electric Utility		691,557	649,802	
Water Utility Maintenance				
Pumping equipment		825	1,318	
Wells		3,379	10,731	
Filter plant equipment		138,775	150,047	
Distribution System		,	•	
Water mains		86,259	30,715	
Water services		118,229	70,819	
Customer water meters		7,672	3,061	
Water hydrants		44,047	17,826	
Storage facilities, tanks, etc.		24,116	 35,677	
Total Water Utility		423,302	320,194	
Total Distribution Expense - Maintenance	\$	1,114,859	\$ 969,996	

Schedules of Customer Accounts Expense For the Years Ended December 31, 2018 and 2017

	December 31, 2018								
	Electric Utility		Water Utility		Fiber Utility		Total		
Meter Reading	\$	126,655	\$	22,351	\$	-	\$	149,006	
Collection Expense		114,401		6,090		1,218		121,709	
Billing and Accounting Salaries		234,957		44,054		14,685		293,696	
Uncollectible Accounts		13,042		2,302		-		15,344	
Customer Conservation Consultant		65,072		-		-		65,072	
Informational Advertising		31,589		6,370		9,025		46,984	
Customer Assistance		44,722		<u> </u>				44,722	
Total Customer Accounts Expense	\$	630,438	\$	81,167	\$	24,928	\$	736,533	
	December 31, 2017								
	Electric		Water		Fiber				
	Utility		Utility		Utility		Total		
Meter Reading	\$	117,707	\$	20,757	\$	_	\$	138,464	
Collection Expense	·	118,963	•	6,299	·	1,260	·	126,522	
Billing and Accounting Salaries		219,227		41,105		13,702		274,034	
Uncollectible Accounts		27,297		4,820		, -		32,117	
Customer Conservation Consultant		68,668		, -		-		68,668	
Informational Advertising		14,009		1,788		2,087		17,884	
Customer Assistance		39,624						39,624	
Total Customer Accounts Expense	\$	605,495	\$	74,769	\$	17,049	\$	697,313	

Schedules of Administration and General Expense For the Years Ended December 31, 2018 and 2017

			December 31, 2018						
	Electric		Water		Fiber				
		Utility		Utility		Utility		Total	
Administration Salaries - Manager	\$	179,815	\$	67,787	\$	26,892	\$	274,494	
Office Supplies		109,388	·	14,886	•	2,290	•	126,564	
Outside Services		93,539		12,936		-		106,475	
Insurance		156,579		17,793		3,559		177,931	
Employee Pension and Benefits		627,438		65,598		25,910		718,946	
Employee School Expense		26,119		5,725		1,327		33,171	
Employer Contribution - Deferred Compensation		•		,		•		,	
and Severance		53,959		6,274		2,510		62,743	
Regulatory Commission Expense		25,188		9,948		-		35,136	
Miscellaneous		54,014		4,324		31		58,369	
Water Conservation Expense		-		1,594		-		1,594	
Maintenance of General Plant		255,339		34,941		19,971		310,251	
Health Insurance Deductible		220		26		16		262	
Total Administration and									
General Expense	\$	1,581,598	\$	241,832	\$	82,506	\$	1,905,936	
Constant Expenses	<u></u>	1,001,000	<u> </u>	211,002		02,000	_	1,000,000	
			December 31, 2017						
		Electric	Water Fib		Fiber				
		Utility		Utility		Utility		Total	
Administration Salaries - Manager	\$	199,396	\$	75,497	\$	30,005	\$	304,898	
Office Supplies		84,141	·	12,829	•	1,979	•	98,949	
Outside Services		42,117		5,304		-		47,421	
Insurance		140,245		15,937		3,188		159,370	
Employee Pension and Benefits		782,018		94,380		36,493		912,891	
Employee School Expense		25,415		3,274		1,195		29,884	
Employer Contribution - Deferred Compensation									
and Severance		52,675		6,125		2,450		61,250	
Regulatory Commission Expense		31,687		3,521		-		35,208	
Miscellaneous		49,580		5,490		95		55,165	
Maintenance of General Plant		208,964		29,912		15,478		254,354	
Health Insurance Deductible		1,331		158		95		1,584	
Total Administration and									
General Expense	\$	1,617,569	\$	252,427	\$	90,978	\$	1,960,974	

Schedules of Other Nonoperating Revenues For the Years Ended December 31, 2018 and 2017

	2018		2017	
Electric Utility				_
Merchandising, jobbing and contract work	\$	24,976	\$	22,995
Miscellaneous nonoperating income		28,528		105,710
Total Electric Utility		53,504		128,705
Water Utility				
Miscellaneous service revenue				7,671
Fiber Utility				
Merchandising, jobbing and contract work		3,544		3,348
Miscellaneous service revenue		-		25
Total Fiber Utility		3,544		3,373
Total Nonoperating Revenues	\$	57,048	\$	139,749

OTHER REQUIRED REPORTS

CITY OF ALEXANDRIA, MINNESOTA BOARD OF PUBLIC WORKS DBA ALP UTILITIES

FOR THE YEAR ENDED DECEMBER 31, 2018

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INDEPENDENT AUDITOR'S REPORT ON MINNESOTA LEGAL COMPLIANCE

Members of the Board of Public Works DBA ALP Utilities Alexandria, Minnesota

We have audited, in accordance with auditing standards generally accepted in the United States of America, the financial statements of the Board of Public Works DBA ALP Utilities, (the Board), a component unit of the City of Alexandria, Minnesota as of and for the years ended December 31, 2018 and 2017, and the related notes to the financial statements, and have issued our report thereon dated April 12, 2019.

The *Minnesota Legal Compliance Audit Guide for Cities*, promulgated by the State Auditor pursuant to Minnesota Statute § 6.65, contains six categories of compliance to be tested: contracting and bidding, deposits and investments, conflicts of interest, public indebtedness, claims and disbursements and miscellaneous provisions. Our audit considered all of the listed categories.

In connection with our audit, nothing came to our attention that caused us to believe that the Board failed to comply with the provisions of the *Minnesota Legal Compliance Audit Guide for Cities*. However, our audit was not directed primarily toward procedures, other matters may have come to our attention regarding the Board's noncompliance with the above referenced provisions. Accordingly, had we performed additional procedures, other matters may have come to our attention regarding the Board's noncompliance with the above referenced provisions.

This report is intended solely for the information and use those charged with governance and management of the Board and the State Auditor and is not intended to be and should not be used by anyone other than these specified parties.

ABDO, EICK & MEYERS, LLP

do Euch & Mayor, LLP

Mankato, Minnesota April 12, 2019



INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

Members of the Board of Public Works DBA ALP Utilities Alexandria, Minnesota

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the Board of Public Works DBA ALP Utilities (the Board), a component unit of the City of Alexandria, Minnesota as of and for the years ended December 31, 2018 and 2017, and the related notes to the financial statements, which collectively comprise the Board's basic financial statements, and have issued our report thereon dated April 12, 2019.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Board's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Board's internal control. Accordingly, we do not express an opinion on the effectiveness of the Board's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the Board's financial statements will not be prevented, or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Board's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control over financial reporting and on compliance and other matters, and the results of that testing, and not to provide an opinion on the effectiveness of the Board's internal control over financial reporting or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Board's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

ABDO, EICK & MEYERS, LLP Mankato, Minnesota

Oldo Eich & Mayers, LLP

April 12, 2019

